

PRESUPUESTO DE EGRESOS DE LA FEDERACIÓN 2021

FLUJO DE INVERSIÓN FINANCIADA ANUAL ESTIMADO POR PROYECTO: MONTO TOTAL DE INVERSIÓN FINANCIADA Y CALENDARIO ESTIMADO DE INVERSIÓN DIRECTA Y CONDICIONADA
(pesos 2021)

ENERO DE 2021

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| ENTIDAD: CFE Consolidado | Página: 1 de 10 |
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| Nombre del Proyecto | Flujos Anuales Estimados de Inversión Financiada Directa y Condicionada | | | | | | | | | | |
|---|---|----------------------|---------------|---------------|----------------|----------------|----------------|----------------|----------------|-----------------|-------------|
| | Monto | Acumulado Hasta 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | Otros Años | Hasta 2021 | |
| | | | | | | | | | | Suma | % del Total |
| TOTAL | 1,076,381,636,307 | 825,442,080,565 | 8,110,965,391 | 8,175,386,894 | 54,806,138,676 | 40,870,396,626 | 26,777,399,991 | 29,966,300,007 | 82,232,968,157 | 896,534,571,526 | 83.29 |
| Inversión Financiada Directa | 727,088,072,944 | 537,421,866,689 | 5,159,176,870 | 4,404,861,216 | 16,482,000,010 | 24,643,500,004 | 26,777,399,991 | 29,966,300,007 | 82,232,968,157 | 563,467,904,785 | 77.50 |
| Aprobados en 1997 | 54,942,872,014 | 54,942,872,014 | | | | | | | | 54,942,872,014 | 100 |
| 1 CG Cerro Prieto IV | 2,232,057,600 | 2,232,057,600 | | | | | | | | 2,232,057,600 | 100 |
| 2 CC Chihuahua | 5,991,104,844 | 5,991,104,844 | | | | | | | | 5,991,104,844 | 100 |
| 3 CCI Guerrero Negro II | 593,284,284 | 593,284,284 | | | | | | | | 593,284,284 | 100 |
| 4 CC Monterrey II | 7,151,477,062 | 7,151,477,062 | | | | | | | | 7,151,477,062 | 100 |
| 5 CD Puerto San Carlos II | 1,323,467,705 | 1,323,467,705 | | | | | | | | 1,323,467,705 | 100 |
| 6 CC Rosarito III (Unidades 8 y 9) | 6,649,632,576 | 6,649,632,576 | | | | | | | | 6,649,632,576 | 100 |
| 7 CT Samalayuca II | 15,146,348,868 | 15,146,348,868 | | | | | | | | 15,146,348,868 | 100 |
| 9 LT 211 Cable Submarino | 2,160,408,737 | 2,160,408,737 | | | | | | | | 2,160,408,737 | 100 |
| 10 LT 214 y 215 Sureste-Peninsular | 2,865,626,035 | 2,865,626,035 | | | | | | | | 2,865,626,035 | 100 |
| 11 LT 216 y 217 Noroeste | 2,298,446,173 | 2,298,446,173 | | | | | | | | 2,298,446,173 | 100 |
| 12 SE 212 y 213 SF6 Potencia y Distribución | 3,783,846,053 | 3,783,846,053 | | | | | | | | 3,783,846,053 | 100 |
| 13 SE 218 Noroeste | 1,094,189,234 | 1,094,189,234 | | | | | | | | 1,094,189,234 | 100 |
| 14 SE 219 Sureste-Peninsular | 729,217,621 | 729,217,621 | | | | | | | | 729,217,621 | 100 |
| 15 SE 220 Oriental-Centro | 1,357,528,594 | 1,357,528,594 | | | | | | | | 1,357,528,594 | 100 |
| 16 SE 221 Occidental | 1,566,236,628 | 1,566,236,628 | | | | | | | | 1,566,236,628 | 100 |
| Aprobados en 1998 | 6,297,220,455 | 6,297,220,455 | | | | | | | | 6,297,220,455 | 100 |
| 17 LT 301 Centro | 962,148,608 | 962,148,608 | | | | | | | | 962,148,608 | 100 |
| 18 LT 302 Sureste | 888,983,791 | 888,983,791 | | | | | | | | 888,983,791 | 100 |
| 19 LT 303 Ixtapa - Pie de la Cuesta | 597,877,632 | 597,877,632 | | | | | | | | 597,877,632 | 100 |
| 20 LT 304 Noroeste | 609,560,856 | 609,560,856 | | | | | | | | 609,560,856 | 100 |
| 21 SE 305 Centro-Oriente | 787,938,602 | 787,938,602 | | | | | | | | 787,938,602 | 100 |
| 22 SE 306 Sureste | 971,762,400 | 971,762,400 | | | | | | | | 971,762,400 | 100 |
| 23 SE 307 Noreste | 525,728,232 | 525,728,232 | | | | | | | | 525,728,232 | 100 |
| 24 SE 308 Noroeste | 953,220,334 | 953,220,334 | | | | | | | | 953,220,334 | 100 |
| Aprobados en 1999 | 34,353,349,714 | 34,353,349,714 | | | | | | | | 34,353,349,714 | 100 |
| 25 CG Los Azufres II y Campo Geotérmico | 2,838,699,152 | 2,838,699,152 | | | | | | | | 2,838,699,152 | 100 |
| 26 CH Manuel Moreno Torres (2a. Etapa) | 2,480,021,172 | 2,480,021,172 | | | | | | | | 2,480,021,172 | 100 |
| 27 LT 406 Red Asociada a Tuxpan II, III y IV | 2,633,831,943 | 2,633,831,943 | | | | | | | | 2,633,831,943 | 100 |
| 28 LT 407 Red Asociada a Altamira II, III y IV | 7,209,259,222 | 7,209,259,222 | | | | | | | | 7,209,259,222 | 100 |
| 29 LT 408 Naco-Nogales - Área Noroeste | 963,926,374 | 963,926,374 | | | | | | | | 963,926,374 | 100 |
| 30 LT 411 Sistema Nacional | 2,844,521,085 | 2,844,521,085 | | | | | | | | 2,844,521,085 | 100 |
| 31 LT Manuel Moreno Torres Red Asociada (2a. Etapa) | 5,951,477,614 | 5,951,477,614 | | | | | | | | 5,951,477,614 | 100 |
| 32 SE 401 Occidental - Central | 1,388,878,769 | 1,388,878,769 | | | | | | | | 1,388,878,769 | 100 |
| 33 SE 402 Oriental - Peninsular | 1,676,016,511 | 1,676,016,511 | | | | | | | | 1,676,016,511 | 100 |
| 34 SE 403 Noreste | 1,565,890,122 | 1,565,890,122 | | | | | | | | 1,565,890,122 | 100 |

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PRESUPUESTO DE EGRESOS DE LA FEDERACIÓN 2021

FLUJO DE INVERSIÓN FINANCIADA ANUAL ESTIMADO POR PROYECTO: MONTO TOTAL DE INVERSIÓN FINANCIADA Y CALENDARIO ESTIMADO DE INVERSIÓN DIRECTA Y CONDICIONADA

(pesos 2021)

ENERO DE 2021

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| ENTIDAD: CFE Consolidado | Página: 2 de 10 |
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| Nombre del Proyecto | Flujos Anuales Estimados de Inversión Financiada Directa y Condicionada | | | | | | | | | | |
|---|---|-----------------------|------|------|------|------|------|------|------------|-----------------------|-------------|
| | Monto | Acumulado Hasta 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | Otros Años | Hasta 2021 | |
| | | | | | | | | | | Suma | % del Total |
| 35 SE 404 Noroeste-Norte | 874,745,222 | 874,745,222 | | | | | | | | 874,745,222 | 100 |
| 36 SE 405 Compensación Alta Tensión | 185,507,734 | 185,507,734 | | | | | | | | 185,507,734 | 100 |
| 37 SE 410 Sistema Nacional | 3,740,574,794 | 3,740,574,794 | | | | | | | | 3,740,574,794 | 100 |
| Aprobados en 2000 | 15,945,911,727 | 15,945,911,727 | | | | | | | | 15,945,911,727 | 100 |
| 38 CC El Sauz conversión de TG a CC | 2,458,478,736 | 2,458,478,736 | | | | | | | | 2,458,478,736 | 100 |
| 39 LT 414 Norte-Occidental | 1,418,526,648 | 1,418,526,648 | | | | | | | | 1,418,526,648 | 100 |
| 40 LT 502 Oriental - Norte | 319,736,376 | 319,736,376 | | | | | | | | 319,736,376 | 100 |
| 41 LT 506 Saltillo-Cañada | 5,341,775,688 | 5,341,775,688 | | | | | | | | 5,341,775,688 | 100 |
| 42 LT Red Asociada de la Central Tamazunchale | 2,319,787,123 | 2,319,787,123 | | | | | | | | 2,319,787,123 | 100 |
| 43 LT Red Asociada de la Central Río Bravo III | 944,994,816 | 944,994,816 | | | | | | | | 944,994,816 | 100 |
| 44 SE 412 Compensación Norte | 475,135,200 | 475,135,200 | | | | | | | | 475,135,200 | 100 |
| 45 SE 413 Noroeste - Occidental | 1,237,540,896 | 1,237,540,896 | | | | | | | | 1,237,540,896 | 100 |
| 46 SE 503 Oriental | 462,275,208 | 462,275,208 | | | | | | | | 462,275,208 | 100 |
| 47 SE 504 Norte - Occidental | 967,661,036 | 967,661,036 | | | | | | | | 967,661,036 | 100 |
| Aprobados en 2001 | 14,919,106,392 | 14,919,106,392 | | | | | | | | 14,919,106,392 | 100 |
| 48 CCI Baja California Sur I | 1,209,640,349 | 1,209,640,349 | | | | | | | | 1,209,640,349 | 100 |
| 49 LT 609 Transmisión Noroeste - Occidental | 2,740,089,146 | 2,740,089,146 | | | | | | | | 2,740,089,146 | 100 |
| 50 LT 610 Transmisión Noroeste - Norte | 3,293,400,967 | 3,293,400,967 | | | | | | | | 3,293,400,967 | 100 |
| 51 LT 612 Subtransmisión Norte - Noreste | 618,285,355 | 618,285,355 | | | | | | | | 618,285,355 | 100 |
| 52 LT 613 Subtransmisión Occidental | 594,348,257 | 594,348,257 | | | | | | | | 594,348,257 | 100 |
| 53 LT 614 Subtransmisión Oriental | 360,058,025 | 360,058,025 | | | | | | | | 360,058,025 | 100 |
| 54 LT 615 Subtransmisión Peninsular | 561,354,170 | 561,354,170 | | | | | | | | 561,354,170 | 100 |
| 55 LT Red Asociada de Transmisión de la CCI Baja California Sur I | 457,462,642 | 457,462,642 | | | | | | | | 457,462,642 | 100 |
| 57 LT 1012 Red de Transmisión Asociada a la CCC Baja California | 297,185,911 | 297,185,911 | | | | | | | | 297,185,911 | 100 |
| 58 SE 607 Sistema Bajo - Oriental | 1,684,375,927 | 1,684,375,927 | | | | | | | | 1,684,375,927 | 100 |
| 59 SE 611 Subtransmisión Baja California - Noroeste | 654,320,657 | 654,320,657 | | | | | | | | 654,320,657 | 100 |
| 60 SUV Ministro de vapor a las Centrales de Cerro Prieto | 2,448,584,986 | 2,448,584,986 | | | | | | | | 2,448,584,986 | 100 |
| Aprobados en 2002 | 60,372,569,441 | 60,372,569,441 | | | | | | | | 60,372,569,441 | 100 |
| 61 CC Hermosillo Conversión de TG a CC | 1,662,933,867 | 1,662,933,867 | | | | | | | | 1,662,933,867 | 100 |
| 62 CCC Pacífico | 13,694,961,794 | 13,694,961,794 | | | | | | | | 13,694,961,794 | 100 |
| 63 CH El Cajón | 18,003,261,334 | 18,003,261,334 | | | | | | | | 18,003,261,334 | 100 |
| 64 LT Lineas Centro | 144,578,002 | 144,578,002 | | | | | | | | 144,578,002 | 100 |
| 65 LT Red de Transmisión Asociada a la CH el Cajón | 1,475,615,210 | 1,475,615,210 | | | | | | | | 1,475,615,210 | 100 |
| 66 LT Red de Transmisión Asociada a Altamira V | 1,619,407,944 | 1,619,407,944 | | | | | | | | 1,619,407,944 | 100 |
| 67 LT Red de Transmisión Asociada a la Laguna II | 441,773,784 | 441,773,784 | | | | | | | | 441,773,784 | 100 |
| 68 LT Red de Transmisión Asociada a el Pacífico | 2,005,234,121 | 2,005,234,121 | | | | | | | | 2,005,234,121 | 100 |
| 69 LT 707 Enlace Norte-Sur | 717,347,729 | 717,347,729 | | | | | | | | 717,347,729 | 100 |

Cuadro 7

PRESUPUESTO DE EGRESOS DE LA FEDERACIÓN 2021

FLUJO DE INVERSIÓN FINANCIADA ANUAL ESTIMADO POR PROYECTO: MONTO TOTAL DE INVERSIÓN FINANCIADA Y CALENDARIO ESTIMADO DE INVERSIÓN DIRECTA Y CONDICIONADA

(pesos 2021)

ENERO DE 2021

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| ENTIDAD: CFE Consolidado | Página: 3 de 10 |
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| Nombre del Proyecto | Flujos Anuales Estimados de Inversión Financiada Directa y Condicionada | | | | | | | | | | |
|---|---|-----------------------|------|------|------|------|------|------|------------|-----------------------|-------------|
| | Monto | Acumulado Hasta 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | Otros Años | Hasta 2021 | |
| | | | | | | | | | | Suma | % del Total |
| 70 LT Riviera Maya | 801,619,913 | 801,619,913 | | | | | | | | 801,619,913 | 100 |
| 71 PRR Presa Reguladora Amata | 293,226,545 | 293,226,545 | | | | | | | | 293,226,545 | 100 |
| 72 RM Adolfo López Mateos | 667,618,049 | 667,618,049 | | | | | | | | 667,618,049 | 100 |
| 73 RM Altamira | 914,590,374 | 914,590,374 | | | | | | | | 914,590,374 | 100 |
| 74 RM Botello | 137,117,534 | 137,117,534 | | | | | | | | 137,117,534 | 100 |
| 75 RM Carbón II | 249,589,598 | 249,589,598 | | | | | | | | 249,589,598 | 100 |
| 76 RM Carlos Rodríguez Rivero | 405,345,622 | 405,345,622 | | | | | | | | 405,345,622 | 100 |
| 77 RM Dos Bocas | 311,118,278 | 311,118,278 | | | | | | | | 311,118,278 | 100 |
| 78 RM Emilio Portes Gil | 5,327,511 | 5,327,511 | | | | | | | | 5,327,511 | 100 |
| 79 RM Francisco Pérez Ríos | 2,751,572,160 | 2,751,572,160 | | | | | | | | 2,751,572,160 | 100 |
| 80 RM Gomez Palacio | 636,984,000 | 636,984,000 | | | | | | | | 636,984,000 | 100 |
| 82 RM Huinalá | 12,959,957 | 12,959,957 | | | | | | | | 12,959,957 | 100 |
| 83 RM Ixtaczoquitlán | 19,770,350 | 19,770,350 | | | | | | | | 19,770,350 | 100 |
| 84 RM José Aceves Pozos (Mazatlán II) | 291,794,400 | 291,794,400 | | | | | | | | 291,794,400 | 100 |
| 87 RM Gral. Manuel Álvarez Moreno (Manzanillo) | 1,062,720,648 | 1,062,720,648 | | | | | | | | 1,062,720,648 | 100 |
| 90 RM CT Puerto Libertad | 290,304,000 | 290,304,000 | | | | | | | | 290,304,000 | 100 |
| 91 RM Punta Prieta | 248,735,642 | 248,735,642 | | | | | | | | 248,735,642 | 100 |
| 92 RM Salamanca | 698,770,628 | 698,770,628 | | | | | | | | 698,770,628 | 100 |
| 93 RM Tuxpango | 375,167,743 | 375,167,743 | | | | | | | | 375,167,743 | 100 |
| 94 RM CT Valle de México | 125,064,000 | 125,064,000 | | | | | | | | 125,064,000 | 100 |
| 95 SE Norte | 166,404,024 | 166,404,024 | | | | | | | | 166,404,024 | 100 |
| 98 SE 705 Capacitores | 75,154,694 | 75,154,694 | | | | | | | | 75,154,694 | 100 |
| 99 SE 708 Compensación Dinámicas Oriental -Norte | 968,003,633 | 968,003,633 | | | | | | | | 968,003,633 | 100 |
| 100 SLT 701 Occidente-Centro | 1,719,772,452 | 1,719,772,452 | | | | | | | | 1,719,772,452 | 100 |
| 101 SLT 702 Sureste-Peninsular | 602,287,164 | 602,287,164 | | | | | | | | 602,287,164 | 100 |
| 102 SLT 703 Noreste-Norte | 416,652,596 | 416,652,596 | | | | | | | | 416,652,596 | 100 |
| 103 SLT 704 Baja California -Noroeste | 144,528,883 | 144,528,883 | | | | | | | | 144,528,883 | 100 |
| 104 SLT 706 Sistemas Norte | 4,023,728,049 | 4,023,728,049 | | | | | | | | 4,023,728,049 | 100 |
| 105 SLT 709 Sistemas Sur | 2,191,527,209 | 2,191,527,209 | | | | | | | | 2,191,527,209 | 100 |
| Aprobados en 2003 | 15,870,109,530 | 15,870,109,530 | | | | | | | | 15,870,109,530 | 100 |
| 106 CC Conversión El Encino de TG aCC | 1,609,119,216 | 1,609,119,216 | | | | | | | | 1,609,119,216 | 100 |
| 107 CCI Baja California Sur II | 1,306,599,703 | 1,306,599,703 | | | | | | | | 1,306,599,703 | 100 |
| 108 LT 807 Durango I | 740,049,653 | 740,049,653 | | | | | | | | 740,049,653 | 100 |
| 110 RM CCC Tula | 113,424,235 | 113,424,235 | | | | | | | | 113,424,235 | 100 |
| 111 RM CGT Cerro Prieto (U5) | 679,829,479 | 679,829,479 | | | | | | | | 679,829,479 | 100 |
| 112 RM CT Carbón II Unidades 2 y 4 | 295,698,924 | 295,698,924 | | | | | | | | 295,698,924 | 100 |
| 113 RM CT Emilio Portes Gil Unidad 4 | 774,334,469 | 774,334,469 | | | | | | | | 774,334,469 | 100 |
| 114 RM CT Francisco Pérez Ríos Unidad 5 | 659,880,000 | 659,880,000 | | | | | | | | 659,880,000 | 100 |
| 117 RM CT Pde. Adolfo López Mateos Unidades 3, 4, 5 y 6 | 954,720,000 | 954,720,000 | | | | | | | | 954,720,000 | 100 |
| 118 RM CT Pde. Plutarco Elias Calles Unidades 1 y 2 | 445,476,996 | 445,476,996 | | | | | | | | 445,476,996 | 100 |

Cuadro 7

PRESUPUESTO DE EGRESOS DE LA FEDERACIÓN 2021

FLUJO DE INVERSIÓN FINANCIADA ANUAL ESTIMADO POR PROYECTO: MONTO TOTAL DE INVERSIÓN FINANCIADA Y CALENDARIO ESTIMADO DE INVERSIÓN DIRECTA Y CONDICIONADA

(pesos 2021)

ENERO DE 2021

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| ENTIDAD: CFE Consolidado | Página: 4 de 10 |
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| Nombre del Proyecto | Flujos Anuales Estimados de Inversión Financiada Directa y Condicionada | | | | | | | | | | |
|---|---|-----------------------|------|------|------|------|------|------|------------|-----------------------|-------------|
| | Monto | Acumulado Hasta 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | Otros Años | Hasta 2021 | |
| | | | | | | | | | | Suma | % del Total |
| 122 SE 811 Noroeste | 233,380,894 | 233,380,894 | | | | | | | | 233,380,894 | 100 |
| 123 SE 812 Golfo Norte | 114,440,645 | 114,440,645 | | | | | | | | 114,440,645 | 100 |
| 124 SE 813 División Bajío | 1,162,136,830 | 1,162,136,830 | | | | | | | | 1,162,136,830 | 100 |
| 126 SLT 801 Altiplano | 1,824,868,483 | 1,824,868,483 | | | | | | | | 1,824,868,483 | 100 |
| 127 SLT 802 Tamaulipas | 1,539,131,177 | 1,539,131,177 | | | | | | | | 1,539,131,177 | 100 |
| 128 SLT 803 NOINE | 1,435,345,834 | 1,435,345,834 | | | | | | | | 1,435,345,834 | 100 |
| 130 SLT 806 Bajío | 1,981,672,992 | 1,981,672,992 | | | | | | | | 1,981,672,992 | 100 |
| Aprobados en 2004 | 7,325,216,683 | 7,325,216,683 | | | | | | | | 7,325,216,683 | 100 |
| 132 CE La Venta II | 2,358,028,800 | 2,358,028,800 | | | | | | | | 2,358,028,800 | 100 |
| 136 LT Red de Transmisión Asociada a la CE La Venta II | 146,916,980 | 146,916,980 | | | | | | | | 146,916,980 | 100 |
| 138 SE 911 Noreste | 193,485,240 | 193,485,240 | | | | | | | | 193,485,240 | 100 |
| 139 SE 912 División Oriente | 258,578,546 | 258,578,546 | | | | | | | | 258,578,546 | 100 |
| 140 SE 914 División Centro Sur | 282,465,122 | 282,465,122 | | | | | | | | 282,465,122 | 100 |
| 141 SE 915 Occidental | 251,090,907 | 251,090,907 | | | | | | | | 251,090,907 | 100 |
| 142 SLT 901 Pacífico | 900,368,719 | 900,368,719 | | | | | | | | 900,368,719 | 100 |
| 143 SLT 902 Istmo | 1,739,632,053 | 1,739,632,053 | | | | | | | | 1,739,632,053 | 100 |
| 144 SLT 903 Cabo - Norte | 1,194,650,316 | 1,194,650,316 | | | | | | | | 1,194,650,316 | 100 |
| Aprobados en 2005 | 47,351,704,054 | 47,351,704,054 | | | | | | | | 47,351,704,054 | 100 |
| 146 CH La Yesca | 26,999,999,999 | 26,999,999,999 | | | | | | | | 26,999,999,999 | 100 |
| 147 CCC Baja California | 3,764,880,000 | 3,764,880,000 | | | | | | | | 3,764,880,000 | 100 |
| 148 RFO Red de Fibra Optica Proyecto Sur | 596,662,027 | 596,662,027 | | | | | | | | 596,662,027 | 100 |
| 149 RFO Red de Fibra Optica Proyecto Centro | 967,080,989 | 967,080,989 | | | | | | | | 967,080,989 | 100 |
| 150 RFO Red de Fibra Optica Proyecto Norte | 1,023,998,501 | 1,023,998,501 | | | | | | | | 1,023,998,501 | 100 |
| 151 SE 1006 Central---Sur | 334,914,502 | 334,914,502 | | | | | | | | 334,914,502 | 100 |
| 152 SE 1005 Noroeste | 1,310,924,520 | 1,310,924,520 | | | | | | | | 1,310,924,520 | 100 |
| 156 RM Infiernillo | 365,018,983 | 365,018,983 | | | | | | | | 365,018,983 | 100 |
| 157 RM CT Francisco Pérez Ríos Unidades 1 y 2 | 3,286,749,507 | 3,286,749,507 | | | | | | | | 3,286,749,507 | 100 |
| 158 RM CT Puerto Libertad Unidad 4 | 284,796,000 | 284,796,000 | | | | | | | | 284,796,000 | 100 |
| 159 RM CT Valle de México Unidades 5,6 y 7 | 97,119,022 | 97,119,022 | | | | | | | | 97,119,022 | 100 |
| 160 RM CCC Samalayuca II | 23,436,000 | 23,436,000 | | | | | | | | 23,436,000 | 100 |
| 161 RM CCC El Sauz | 91,260,000 | 91,260,000 | | | | | | | | 91,260,000 | 100 |
| 162 RM CCC Huinala II | 40,932,000 | 40,932,000 | | | | | | | | 40,932,000 | 100 |
| 163 SE 1004 Compensación Dinámica Área Central | 337,890,614 | 337,890,614 | | | | | | | | 337,890,614 | 100 |
| 164 SE 1003 Subestaciones Eléctricas de Occidente | 843,274,886 | 843,274,886 | | | | | | | | 843,274,886 | 100 |
| 165 LT Red de Transmisión Asociada a la CC San Lorenzo | 125,913,873 | 125,913,873 | | | | | | | | 125,913,873 | 100 |
| 166 SLT 1002 Compensación y Transmisión Noreste - Sureste | 1,310,349,680 | 1,310,349,680 | | | | | | | | 1,310,349,680 | 100 |
| 167 CC San Lorenzo Conversión de TG a CC | 3,113,639,892 | 3,113,639,892 | | | | | | | | 3,113,639,892 | 100 |
| 168 SLT 1001 Red de Transmisión Baja -- Nogales | 707,664,557 | 707,664,557 | | | | | | | | 707,664,557 | 100 |
| 170 LT Red de Transmisión Asociada a la CH La Yesca | 1,725,198,502 | 1,725,198,502 | | | | | | | | 1,725,198,502 | 100 |

Cuadro 7

PRESUPUESTO DE EGRESOS DE LA FEDERACIÓN 2021

FLUJO DE INVERSIÓN FINANCIADA ANUAL ESTIMADO POR PROYECTO: MONTO TOTAL DE INVERSIÓN FINANCIADA Y CALENDARIO ESTIMADO DE INVERSIÓN DIRECTA Y CONDICIONADA
(pesos 2021)

ENERO DE 2021

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| ENTIDAD: CFE Consolidado | Página: 5 de 10 |
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| Nombre del Proyecto | Flujos Anuales Estimados de Inversión Financiada Directa y Condicionada | | | | | | | | | | |
|--|---|-----------------------|-------------------|--------------------|--------------------|------|------|------|----------------------|-----------------------|--------------|
| | Monto | Acumulado Hasta 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | Otros Años | Hasta 2021 | |
| | | | | | | | | | | Suma | % del Total |
| Aprobados en 2006 | 52,010,461,128 | 51,156,024,441 | 21,600,000 | 661,434,898 | 171,401,789 | | | | | 52,010,461,128 | 100 |
| 171 CC Agua Prieta II (con campo solar) | 12,333,623,933 | 12,290,423,933 | 21,600,000 | 21,600,000 | | | | | | 12,333,623,933 | 100 |
| 176 LT Red de transmisión asociada a la CC Agua Prieta II | 777,299,565 | 777,299,565 | | | | | | | | 777,299,565 | 100 |
| 177 LT Red de Transmisión Asociada a la CE La Venta III | 26,682,674 | 26,682,674 | | | | | | | | 26,682,674 | 100 |
| 181 RM CN Laguna Verde | 13,922,442,129 | 13,922,442,129 | | | | | | | | 13,922,442,129 | 100 |
| 182 RM CT Puerto Libertad Unidades 2 y 3 | 690,120,000 | 690,120,000 | | | | | | | | 690,120,000 | 100 |
| 183 RM CT Punta Prieta Unidad 2 | 124,308,000 | 124,308,000 | | | | | | | | 124,308,000 | 100 |
| 185 SE 1110 Compensación Capacitiva del Norte | 501,132,657 | 501,132,657 | | | | | | | | 501,132,657 | 100 |
| 188 SE 1116 Transformación del Noreste | 5,277,703,565 | 4,466,466,878 | | 639,834,898 | 171,401,789 | | | | | 5,277,703,565 | 100 |
| 189 SE 1117 Transformación de Guaymas | 346,571,848 | 346,571,848 | | | | | | | | 346,571,848 | 100 |
| 190 SE 1120 Noroeste | 1,064,485,670 | 1,064,485,670 | | | | | | | | 1,064,485,670 | 100 |
| 191 SE 1121 Baja California | 118,238,357 | 118,238,357 | | | | | | | | 118,238,357 | 100 |
| 192 SE 1122 Golfo Norte | 834,997,183 | 834,997,183 | | | | | | | | 834,997,183 | 100 |
| 193 SE 1123 Norte | 82,222,820 | 82,222,820 | | | | | | | | 82,222,820 | 100 |
| 194 SE 1124 Bajío Centro | 847,019,916 | 847,019,916 | | | | | | | | 847,019,916 | 100 |
| 195 SE 1125 Distribución | 2,089,832,680 | 2,089,832,680 | | | | | | | | 2,089,832,680 | 100 |
| 197 SE 1127 Sureste | 343,774,670 | 343,774,670 | | | | | | | | 343,774,670 | 100 |
| 198 SE 1128 Centro Sur | 433,682,295 | 433,682,295 | | | | | | | | 433,682,295 | 100 |
| 199 SE 1129 Compensación redes | 334,758,982 | 334,758,982 | | | | | | | | 334,758,982 | 100 |
| 200 SLT 1111 Transmisión y Transformación del Central - Occidental | 1,507,528,778 | 1,507,528,778 | | | | | | | | 1,507,528,778 | 100 |
| 201 SLT 1112 Transmisión y Transformación del Noroeste | 1,910,172,477 | 1,910,172,477 | | | | | | | | 1,910,172,477 | 100 |
| 202 SLT 1114 Transmisión y Transformación del Oriental | 2,831,050,678 | 2,831,050,678 | | | | | | | | 2,831,050,678 | 100 |
| 203 SLT 1118 Transmisión y Transformación del Norte | 796,390,229 | 796,390,229 | | | | | | | | 796,390,229 | 100 |
| 204 SLT 1119 Transmisión y Transformación del Sureste | 2,299,934,844 | 2,299,934,844 | | | | | | | | 2,299,934,844 | 100 |
| 205 SUV Suministro de 970 T/h a las Centrales de Cerro Prieto | 2,516,487,178 | 2,516,487,178 | | | | | | | | 2,516,487,178 | 100 |
| Aprobados en 2007 | 57,277,504,037 | 52,729,712,748 | | 606,946,478 | 139,675,320 | | | | 3,801,169,491 | 53,476,334,546 | 93.36 |
| 206 SE 1206 Conversión a 400 kV de la LT Mazatlan II - La Higuera | 910,180,131 | 910,180,131 | | | | | | | | 910,180,131 | 100 |
| 207 SE 1213 COMPENSACION DE REDES | 1,035,444,687 | 1,035,444,687 | | | | | | | | 1,035,444,687 | 100 |
| 208 SE 1205 Compensación Oriental - Peninsular | 202,840,956 | 202,840,956 | | | | | | | | 202,840,956 | 100 |
| 209 SE 1212 SUR - PENINSULAR | 2,872,605,600 | 1,141,930,850 | | 176,458,068 | 139,675,320 | | | | 1,414,541,362 | 1,458,064,238 | 50.76 |
| 210 SLT 1204 Conversión a 400 kV del Área Peninsular | 2,985,368,033 | 2,985,368,033 | | | | | | | | 2,985,368,033 | 100 |
| 211 SLT 1203 Transmisión y Transformación Oriental - Sureste | 3,939,444,590 | 3,939,444,590 | | | | | | | | 3,939,444,590 | 100 |
| 212 SE 1202 Suministro de Energía a la Zona Manzanillo | 740,599,200 | 740,599,200 | | | | | | | | 740,599,200 | 100 |
| 213 SE 1211 NORESTE - CENTRAL | 1,312,099,906 | 1,312,099,906 | | | | | | | | 1,312,099,906 | 100 |
| 214 SE 1210 NORTE - NOROESTE | 5,207,133,600 | 2,390,017,061 | | 430,488,410 | | | | | 2,386,628,129 | 2,820,505,471 | 54.17 |
| 215 SLT 1201 Transmisión y Transformación de Baja California | 1,341,579,348 | 1,341,579,348 | | | | | | | | 1,341,579,348 | 100 |
| 216 RM CCC Poza Rica | 3,252,093,278 | 3,252,093,278 | | | | | | | | 3,252,093,278 | 100 |
| 217 RM CCC El Sauz Paquete 1 | 3,426,725,931 | 3,426,725,931 | | | | | | | | 3,426,725,931 | 100 |

Cuadro 7

PRESUPUESTO DE EGRESOS DE LA FEDERACIÓN 2021

FLUJO DE INVERSIÓN FINANCIADA ANUAL ESTIMADO POR PROYECTO: MONTO TOTAL DE INVERSIÓN FINANCIADA Y CALENDARIO ESTIMADO DE INVERSIÓN DIRECTA Y CONDICIONADA

(pesos 2021)

ENERO DE 2021

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|---------------------------------|-----------------|
| ENTIDAD: CFE Consolidado | Página: 6 de 10 |
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| Nombre del Proyecto | Flujos Anuales Estimados de Inversión Financiada Directa y Condicionada | | | | | | | | | | |
|---|---|-----------------------|----------------------|--------------------|--------------------|--------------------|--------------------|--------------------|----------------------|-----------------------|--------------|
| | Monto | Acumulado Hasta 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | Otros Años | Hasta 2021 | |
| | | | | | | | | | | Suma | % del Total |
| 218 LT Red de Trans Asoc al proy de temp abierta y Oax. II, III, IV | 846,009,986 | 846,009,986 | | | | | | | | 846,009,986 | 100 |
| 219 SLT Red de Transmisión Asociada a Manzanillo I U-1 y 2 | 918,903,938 | 918,903,938 | | | | | | | | 918,903,938 | 100 |
| 222 CC CC Repotenciación CT Manzanillo I U-1 y 2 | 22,664,188,087 | 22,664,188,087 | | | | | | | | 22,664,188,087 | 100 |
| 223 LT Red de transmisión asociada a la CG Los Humeros II | 93,548,671 | 93,548,671 | | | | | | | | 93,548,671 | 100 |
| 225 LT Red de transmisión asociada a la CI Guerrero Negro III | 26,761,558 | 26,761,558 | | | | | | | | 26,761,558 | 100 |
| 226 CCI CI Guerrero Negro III | 546,264,000 | 546,264,000 | | | | | | | | 546,264,000 | 100 |
| 227 CG Los Humeros II | 2,290,908,830 | 2,290,908,830 | | | | | | | | 2,290,908,830 | 100 |
| 228 LT Red de transmisión asociada a la CCC Norte II | 421,301,758 | 421,301,758 | | | | | | | | 421,301,758 | 100 |
| 229 CT TG Baja California II | 2,243,501,949 | 2,243,501,949 | | | | | | | | 2,243,501,949 | 100 |
| Aprobados en 2008 | 11,300,784,701 | 10,148,711,635 | | | | | 619,555,781 | | 532,517,285 | 10,148,711,635 | 89.81 |
| 231 SLT 1304 Transmisión y Transformación del Oriental | 138,650,011 | 138,650,011 | | | | | | | | 138,650,011 | 100 |
| 233 SLT 1303 Transmisión y Transformación Baja - Noroeste | 185,251,795 | 185,251,795 | | | | | | | | 185,251,795 | 100 |
| 234 SLT 1302 Transformación del Noreste | 773,402,018 | 773,402,018 | | | | | | | | 773,402,018 | 100 |
| 235 CCI Baja California Sur IV | 2,113,773,990 | 2,113,773,990 | | | | | | | | 2,113,773,990 | 100 |
| 236 CCI Baja California Sur III | 1,985,028,530 | 1,985,028,530 | | | | | | | | 1,985,028,530 | 100 |
| 237 LT 1313 Red de Transmisión Asociada al CC Baja California III | 249,086,469 | 249,086,469 | | | | | | | | 249,086,469 | 100 |
| 242 SE 1323 DISTRIBUCION SUR | 523,928,001 | 523,928,001 | | | | | | | | 523,928,001 | 100 |
| 243 SE 1322 DISTRIBUCION CENTRO | 1,838,230,395 | 1,838,230,395 | | | | | | | | 1,838,230,395 | 100 |
| 244 SE 1321 DISTRIBUCION NORESTE | 1,476,417,845 | 1,476,417,845 | | | | | | | | 1,476,417,845 | 100 |
| 245 SE 1320 DISTRIBUCION NOROESTE | 2,017,015,647 | 864,942,581 | | | | | 619,555,781 | | 532,517,285 | 864,942,581 | 42.88 |
| Aprobados en 2009 | 15,669,825,498 | 12,628,605,113 | 2,026,080,000 | 41,788,526 | 1,999,815 | 66,732,920 | 224,349,718 | 680,269,406 | | 14,698,473,454 | 93.80 |
| 247 SLT SLT 1404 Subestaciones del Oriente | 409,218,178 | 409,218,178 | | | | | | | | 409,218,178 | 100 |
| 248 SLT 1401 SEs y LTs de las Áreas Baja California y Noroeste | 1,341,728,431 | 1,341,728,431 | | | | | | | | 1,341,728,431 | 100 |
| 249 SLT 1405 Subest y Líneas de Transmisión de las Áreas Sureste | 1,239,605,835 | 1,197,610,424 | | 39,995,618 | 1,999,793 | | | | | 1,239,605,835 | 100 |
| 250 SLT 1402 Cambio de Tensión de la LT Cuiliacán - Los Mochis | 967,927,299 | 967,927,299 | | | | | | | | 967,927,299 | 100 |
| 251 SE 1421 DISTRIBUCIÓN SUR | 554,167,138 | 554,167,138 | | | | | | | | 554,167,138 | 100 |
| 252 SE 1403 Compensación Capacitiva de las Áreas Noroeste - Norte | 171,020,484 | 171,020,484 | | | | | | | | 171,020,484 | 100 |
| 253 SE 1420 DISTRIBUCIÓN NORTE | 712,636,531 | 712,636,531 | | | | | | | | 712,636,531 | 100 |
| 257 CCI Santa Rosalía II | 971,352,000 | | | | | 66,732,898 | 224,349,696 | 680,269,406 | | | |
| 258 RM CT Altamira Unidades 1 y 2 | 9,302,169,602 | 7,274,296,628 | 2,026,080,000 | 1,792,908 | 22 | 22 | 22 | | | 9,302,169,558 | 100 |
| Aprobados en 2010 | 11,863,719,259 | 11,462,283,259 | | 358,236,000 | 43,200,000 | | | | | 11,863,719,259 | 100 |
| 259 SE SE 1521 DISTRIBUCIÓN SUR | 723,462,257 | 723,462,257 | | | | | | | | 723,462,257 | 100 |
| 260 SE SE 1520 DISTRIBUCION NORTE | 226,639,102 | 226,639,102 | | | | | | | | 226,639,102 | 100 |
| 261 CCC Cogeneración Salamanca Fase I | 10,913,617,900 | 10,512,181,900 | | 358,236,000 | 43,200,000 | | | | | 10,913,617,900 | 100 |
| Aprobados en 2011 | 29,968,068,940 | 25,095,823,987 | 423,291,506 | 504,598,745 | 149,861,923 | 979,680,290 | | | 2,814,812,489 | 26,173,576,161 | 87.34 |

Cuadro 7

PRESUPUESTO DE EGRESOS DE LA FEDERACIÓN 2021

FLUJO DE INVERSIÓN FINANCIADA ANUAL ESTIMADO POR PROYECTO: MONTO TOTAL DE INVERSIÓN FINANCIADA Y CALENDARIO ESTIMADO DE INVERSIÓN DIRECTA Y CONDICIONADA
(pesos 2021)

ENERO DE 2021

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| ENTIDAD: CFE Consolidado | Página: 7 de 10 |
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| Nombre del Proyecto | Flujos Anuales Estimados de Inversión Financiada Directa y Condicionada | | | | | | | | | | | |
|---|---|-----------------------|----------------------|--------------------|----------------------|----------------------|----------------------|--------------------|----------------------|-----------------------|----------------|-------|
| | Monto | Acumulado Hasta 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | Otros Años | Hasta 2021 | | |
| | | | | | | | | | | Suma | % del Total | |
| 262 SLT 1601 Transmisión y Transformación Noroeste - Norte | 812,883,881 | 812,883,881 | | | | | | | | | 812,883,881 | 100 |
| 264 CC Centro | 15,899,784,949 | 15,856,584,949 | | 21,600,000 | 21,600,000 | | | | | | 15,899,784,949 | 100 |
| 266 SLT 1603 Subestación Lago | 3,839,961,600 | 3,553,790,717 | 140,400,000 | | 98,493,840 | 47,277,043 | | | | | 3,792,684,557 | 98.77 |
| 267 SLT 1604 Transmisión Ayotla-Chalco | 515,147,104 | 515,147,104 | | | | | | | | | 515,147,104 | 100 |
| 268 CCI Guerrero Negro IV | 445,699,584 | 365,910,826 | 38,880,000 | 11,140,675 | 29,768,083 | | | | | | 445,699,584 | 100 |
| 269 LT Red de Transmisión Asociada a la CI Guerrero Negro IV | 62,271,029 | 62,271,029 | | | | | | | | | 62,271,029 | 100 |
| 273 SE 1621 Distribución Norte-Sur | 2,229,120,001 | 722,521,880 | | 246,478,680 | | | | 1,260,119,441 | | | 969,000,560 | 43.47 |
| 274 SE 1620 Distribución Valle de México | 4,655,520,792 | 1,699,033,601 | 244,011,506 | 225,379,390 | | 932,403,247 | | 1,554,693,048 | | | 2,168,424,497 | 46.58 |
| 275 CG Los Azufres III (Fase I) | 1,507,680,000 | 1,507,680,000 | | | | | | | | | 1,507,680,000 | 100 |
| Aprobados en 2012 | 30,943,260,617 | 17,834,893,976 | 362,352,960 | 249,206,414 | 4,691,829,074 | 3,284,705,671 | 2,488,671,259 | 324,782,223 | 1,706,819,040 | 23,138,282,424 | 74.78 | |
| 278 RM CT José López Portillo | 5,237,740,800 | 5,072,133,600 | 27,756,000 | 68,925,600 | 68,925,600 | | | | | | 5,237,740,800 | 100 |
| 280 SLT 1721 DISTRIBUCIÓN NORTE | 2,195,121,600 | 420,029,410 | | 112,798,483 | | 108,851,990 | | 180,519,754 | 1,372,921,963 | | 532,827,893 | 24.27 |
| 281 LT Red de Transmisión Asociada al CC Noreste | 2,031,448,529 | 1,699,920,000 | 164,160,000 | 21,600,000 | 145,768,529 | | | | | | 2,031,448,529 | 100 |
| 282 SLT 1720 Distribución Valle de México | 1,296,000,000 | 344,914,783 | | | | 617,188,140 | | | 333,897,077 | | 344,914,783 | 26.61 |
| 283 LT Red de Transmisión Asociada al CC Norte III | 448,980,235 | 426,531,247 | 22,448,988 | | | | | | | | 448,980,235 | 100 |
| 284 CG Los Humeros III | 2,806,162,056 | 928,584,000 | | | 43,200,000 | 864,000,000 | 970,378,056 | | | | 971,784,000 | 34.63 |
| 286 CCI Baja California Sur V | 2,309,069,721 | 2,309,069,721 | | | | | | | | | 2,309,069,721 | 100 |
| 288 SLT 1722 Distribución Sur | 543,709,821 | 349,839,518 | 147,987,972 | 45,882,331 | | | | | | | 543,709,821 | 100 |
| 289 CH Chicoasén II | 9,621,086,709 | 1,881,640,951 | | | 4,418,970,055 | 1,679,520,031 | 1,496,693,203 | 144,262,469 | | | 6,300,611,006 | 65.49 |
| 290 LT Red de transmisión asociada a la CH Chicoasén II | 51,710,400 | | | | 14,964,890 | 15,145,510 | 21,600,000 | | | | 14,964,890 | 28.94 |
| 292 SE 1701 Subestación Chimalpa Dos | 1,324,599,393 | 1,324,599,393 | | | | | | | | | 1,324,599,393 | 100 |
| 293 SLT 1703 Conversión a 400 kV de la Riviera Maya | 1,515,363,380 | 1,515,363,380 | | | | | | | | | 1,515,363,380 | 100 |
| 294 SLT 1702 Transmisión y Transformación Baja - Noine | 1,129,007,635 | 1,129,007,635 | | | | | | | | | 1,129,007,635 | 100 |
| 295 SLT 1704 Interconexión sist aislados Guerrero Negro Sta Rosalía | 433,260,338 | 433,260,338 | | | | | | | | | 433,260,338 | 100 |
| Aprobados en 2013 | 54,394,758,512 | 47,855,648,966 | 1,550,139,315 | 653,981,494 | 798,620,170 | 1,833,613,200 | 238,077,792 | 214,105,075 | 1,250,572,500 | 50,858,389,945 | 93.50 | |
| 296 CC Empalme I | 15,655,118,400 | 15,223,118,400 | 194,400,000 | 194,400,000 | 43,200,000 | | | | | | 15,655,118,400 | 100 |
| 297 LT Red de Transmisión Asociada al CC Empalme I | 3,107,576,772 | 3,065,508,655 | | 10,800,000 | 31,268,117 | | | | | | 3,107,576,772 | 100 |
| 298 CC Valle de México II | 15,093,097,416 | 14,587,657,416 | 414,720,000 | 69,120,000 | 21,600,000 | | | | | | 15,093,097,416 | 100 |
| 300 LT Red de Transmisión Asociada al CC Topolobampo III | 555,433,049 | 277,716,514 | 277,716,535 | | | | | | | | 555,433,049 | 100 |
| 304 LT 1805 Línea de Transmisión Huasteca - Monterrey | 3,665,520,000 | 1,218,240,000 | | | 613,666,800 | 1,833,613,200 | | | | | 1,831,906,800 | 49.98 |
| 305 SE 1801 Subestaciones Baja - Noroeste | 174,252,254 | 174,252,254 | | | | | | | | | 174,252,254 | 100 |
| 306 SE 1803 Subestaciones del Occidental | 1,528,997,882 | 1,528,997,882 | | | | | | | | | 1,528,997,882 | 100 |
| 307 SLT 1802 Subestaciones y Líneas de Transmisión del Norte | 1,712,694,305 | 1,712,694,305 | | | | | | | | | 1,712,694,305 | 100 |
| 308 SLT 1804 Subestaciones y Líneas Transmisión Oriental-Peninsular | 1,120,013,805 | 1,120,013,805 | | | | | | | | | 1,120,013,805 | 100 |
| 309 SLT 1820 Divisiones de Distribución del Valle de México | 1,047,951,562 | 702,032,616 | 345,918,946 | | | | | | | | 1,047,951,562 | 100 |
| 310 SLT 1821 Divisiones de Distribución | 2,527,718,400 | 226,848,600 | 174,449,268 | 356,379,912 | 67,285,253 | | 238,077,792 | 214,105,075 | 1,250,572,500 | | 824,963,033 | 32.64 |
| 311 RM CCC TULA PAQUETES 1 Y 2 | 7,634,646,382 | 7,589,764,800 | | 23,281,582 | 21,600,000 | | | | | | 7,634,646,382 | 100 |
| 312 RM CH TEMASCAL UNIDADES 1 A 4 | 571,738,285 | 428,803,719 | 142,934,566 | | | | | | | | 571,738,285 | 100 |

Cuadro 7

PRESUPUESTO DE EGRESOS DE LA FEDERACIÓN 2021

FLUJO DE INVERSIÓN FINANCIADA ANUAL ESTIMADO POR PROYECTO: MONTO TOTAL DE INVERSIÓN FINANCIADA Y CALENDARIO ESTIMADO DE INVERSIÓN DIRECTA Y CONDICIONADA
(pesos 2021)

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| Nombre del Proyecto | Flujos Anuales Estimados de Inversión Financiada Directa y Condicionada | | | | | | | | | | |
|---|---|-----------------------|--------------------|--------------------|----------------------|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|--------------|
| | Monto | Acumulado Hasta 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | Otros Años | Hasta 2021 | |
| | | | | | | | | | | Suma | % del Total |
| Aprobados en 2014 | 33,006,450,069 | 31,941,927,353 | 88,288,942 | 344,085,603 | 148,697,770 | | | | 483,450,401 | 32,522,999,668 | 98.54 |
| 313 CC Empalme II | 15,665,788,801 | 15,411,716,900 | 23,760,000 | 208,711,901 | 21,600,000 | | | | | 15,665,788,801 | 100 |
| 314 LT Red de Transmisión Asociada al CC Empalme II | 2,068,306,337 | 2,068,306,337 | | | | | | | | 2,068,306,337 | 100 |
| 316 SE 1901 Subestaciones de Baja California | 385,866,093 | 385,866,093 | | | | | | | | 385,866,093 | 100 |
| 317 SLT 1902 Subestaciones y Compensación del Noroeste | 1,449,945,468 | 1,449,945,468 | | | | | | | | 1,449,945,468 | 100 |
| 318 SE 1903 Subestaciones Norte - Noreste | 324,979,344 | 324,979,344 | | | | | | | | 324,979,344 | 100 |
| 319 SLT 1904 Transmisión y Transformación de Occidente | 973,149,768 | 973,149,768 | | | | | | | | 973,149,768 | 100 |
| 320 LT 1905 Transmisión Sureste - Peninsular | 1,308,122,416 | 1,308,122,416 | | | | | | | | 1,308,122,416 | 100 |
| 321 SLT 1920 Subestaciones y Líneas de Distribución | 1,268,654,402 | 458,203,587 | 64,528,942 | 135,373,702 | 127,097,770 | | | | 483,450,401 | 785,204,001 | 61.89 |
| 322 SLT 1921 Reducción de Pérdidas de Energía en Distribución | 9,561,637,440 | 9,561,637,440 | | | | | | | | 9,561,637,440 | 100 |
| Aprobados en 2015 | 82,059,519,271 | 17,587,032,165 | 519,450,084 | 409,502,844 | 8,267,625,266 | 10,934,861,954 | 11,274,336,065 | 9,353,938,364 | 23,712,772,529 | 26,783,610,359 | 32.64 |
| 323 CC San Luis Potosí | 10,997,478,864 | | 21,600,000 | 21,600,000 | 1,183,366,109 | 1,469,941,322 | 1,551,479,789 | 1,455,798,377 | 5,293,693,267 | 1,226,566,109 | 11.15 |
| 325 CC Lerdo (Norte IV) | 11,619,515,427 | | | 21,600,000 | 1,163,839,644 | 2,070,641,664 | 2,511,627,912 | 2,898,139,997 | 2,953,666,210 | 1,185,439,644 | 10.20 |
| 327 CG Los Azufres III Fase II | 1,362,052,800 | 1,048,852,800 | 172,800,000 | 118,800,000 | 21,600,000 | | | | | 1,362,052,800 | 100 |
| 328 LT Red de transmisión asociada a la CG Los Azufres III Fase II | 97,900,273 | 97,900,273 | | | | | | | | 97,900,273 | 100 |
| 329 CG Cerritos Colorados Fase I | 1,406,454,797 | | | | 147,120,991 | 1,042,350,444 | 216,983,362 | | | 147,120,991 | 10.46 |
| 330 CH Las Cruces | 12,662,863,358 | | | | 2,981,443,810 | 2,529,915,206 | 3,151,504,346 | 3,999,999,996 | | 2,981,443,810 | 23.54 |
| 331 LT Red de transmisión asociada a la CH Las Cruces | 581,472,000 | | | 4,665,600 | 58,406,400 | 518,400,000 | | | | 63,072,000 | 10.85 |
| 332 CE Sureste II y III | 23,297,112,000 | | | | 2,519,966,527 | 2,972,093,753 | 2,811,531,708 | 999,999,994 | 13,993,520,018 | 2,519,966,527 | 10.82 |
| 334 LT Red de Transmisión Asociada a la CI Santa Rosalía II | 110,462,400 | | | | 103,137,581 | 7,324,819 | | | | 103,137,581 | 93.37 |
| 336 SLT 2001 Subestaciones y Líneas Baja California Sur - Noroeste | 1,378,962,511 | 1,262,834,064 | 94,528,447 | 21,600,000 | | | | | | 1,378,962,511 | 100 |
| 337 SLT 2002 Subestaciones y Líneas de las Áreas Norte - Occidental | 3,139,516,800 | 3,071,549,398 | 45,324,036 | 7,560,000 | 15,083,366 | | | | | 3,139,516,800 | 100 |
| 338 SLT SLT 2020 Subestaciones, Líneas y Redes de Distribución | 3,598,344,001 | 298,511,590 | 185,197,601 | 213,677,244 | 73,660,838 | 324,194,746 | 1,031,208,948 | | 1,471,893,034 | 771,047,273 | 21.43 |
| 339 SLT SLT 2021 Reducción de Pérdidas de Energía en Distribución | 11,807,384,040 | 11,807,384,040 | | | | | | | | 11,807,384,040 | 100 |
| Aprobados en 2016 | 78,873,711,769 | 1,603,143,036 | 167,974,063 | 575,080,214 | 1,992,126,377 | 4,489,099,445 | 6,183,970,445 | 17,937,426,931 | 45,924,891,258 | 4,338,323,690 | 5.50 |
| 340 CC San Luis Río Colorado I | 7,010,277,840 | | | | 960,408,101 | 1,282,880,851 | 1,766,988,886 | 3,000,000,002 | | 960,408,101 | 13.70 |
| 341 LT Red de Transmisión Asociada al CC San Luis Río Colorado I | 273,171,528 | | | | | | 139,302,958 | 133,868,570 | | | |
| 342 CC Guadalajara I | 19,351,051,200 | | | | 975,709,778 | 1,475,809,805 | 1,091,923,891 | 2,557,926,324 | 13,249,681,402 | 975,709,778 | 5.04 |
| 343 LT Red de Transmisión Asociada al CC Guadalajara I | 1,054,209,601 | | | | | | 121,320,137 | 240,085,642 | 692,803,822 | | |
| 344 CC Mazatlán | 14,636,160,000 | | | | | | 958,720,018 | 1,086,987,319 | 3,391,131,031 | 9,199,321,632 | |
| 345 LT Red de Transmisión Asociada al CC Mazatlán | 2,881,785,601 | | | | | | 613,864,678 | 1,267,920,929 | 999,999,994 | | |
| 346 CC Mérida | 14,519,131,200 | | | | | | 320,575,644 | 812,787,026 | 3,685,470,149 | 9,700,298,381 | |
| 347 CC Salamanca | 14,281,876,799 | | | | | | 37,579,183 | 419,667,890 | 3,661,024,284 | 10,163,605,442 | |
| 348 SE 2101 Compensación Capacitiva Baja - Occidental | 238,809,600 | | 38,880,000 | 178,329,600 | 21,600,000 | | | | | 238,809,600 | 100 |

Cuadro 7

PRESUPUESTO DE EGRESOS DE LA FEDERACIÓN 2021

FLUJO DE INVERSIÓN FINANCIADA ANUAL ESTIMADO POR PROYECTO: MONTO TOTAL DE INVERSIÓN FINANCIADA Y CALENDARIO ESTIMADO DE INVERSIÓN DIRECTA Y CONDICIONADA

(pesos 2021)

ENERO DE 2021

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| ENTIDAD: CFE Consolidado | Página: 9 de 10 |
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| Nombre del Proyecto | Flujos Anuales Estimados de Inversión Financiada Directa y Condicionada | | | | | | | | | | |
|--|---|------------------------|----------------------|----------------------|-----------------------|-----------------------|----------------------|--------------------|----------------------|------------------------|--------------|
| | Monto | Acumulado Hasta 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | Otros Años | Hasta 2021 | |
| | | | | | | | | | | Suma | % del Total |
| 349 SLT SLT 2120 Subestaciones y Líneas de Distribución | 1,792,843,200 | | 129,094,063 | 367,385,047 | 34,408,498 | 413,533,944 | 131,127,660 | | 717,293,988 | 530,887,608 | 29.61 |
| 350 SLT SLT 2121 Reducción de Pérdidas de Energía en Distribución | 2,834,395,200 | 1,603,143,036 | | 29,365,567 | | | | | 1,201,886,597 | 1,632,508,603 | 57.60 |
| Aprobados en 2020 | 2,981,581,920 | | | | | 27,475,718 | 402,513,538 | 545,629,500 | 2,005,963,164 | | |
| 351 CCI CCI Baja California Sur VI | 2,981,581,920 | | | | | 27,475,718 | 402,513,538 | 545,629,500 | 2,005,963,164 | | |
| Aprobados en 2021 | 9,360,367,213 | | | | 76,962,506 | 3,027,330,806 | 5,345,925,393 | 910,148,508 | | 76,962,506 | .82 |
| 352 SLT Transf y Transm Qro IslaCarmen NvoCasasGrands y Huasteca | 1,808,866,749 | | | | 76,962,506 | 853,954,337 | 795,898,418 | 82,051,488 | | 76,962,506 | 4.25 |
| 353 LT Incremento de Capacidad de Transm en Las Delicias-Querétaro | 1,373,794,322 | | | | | 1,092,867,422 | 280,926,900 | | | | |
| 354 SLT LT Corriente Alterna Submarina Playacar - Chankanaab II | 3,029,603,925 | | | | | 162,321,386 | 2,595,459,758 | 271,822,781 | | | |
| 355 SLT Suministro de energía Zona Veracruz (antes Olmeca Bco1) | 3,148,102,217 | | | | | 918,187,661 | 1,673,640,317 | 556,274,239 | | | |
| Inversión Financiada Condicionada | 349,293,563,363 | 288,020,213,876 | 2,951,788,521 | 3,770,525,678 | 38,324,138,666 | 16,226,896,622 | | | | 333,066,666,741 | 95.35 |
| Aprobados en 1997 | 7,787,232,000 | 7,787,232,000 | | | | | | | | 7,787,232,000 | 100 |
| 1 TRN Terminal de Carbón de la CT Pdte. Plutarco Elías Calles | 7,787,232,000 | 7,787,232,000 | | | | | | | | 7,787,232,000 | 100 |
| Aprobados en 1998 | 63,620,857,966 | 63,620,857,966 | | | | | | | | 63,620,857,966 | 100 |
| 2 CC Altamira II | 5,569,344,000 | 5,569,344,000 | | | | | | | | 5,569,344,000 | 100 |
| 3 CC Bajío | 7,931,304,000 | 7,931,304,000 | | | | | | | | 7,931,304,000 | 100 |
| 4 CC Campeche | 3,233,954,354 | 3,233,954,354 | | | | | | | | 3,233,954,354 | 100 |
| 5 CC Hermosillo | 3,784,146,812 | 3,784,146,812 | | | | | | | | 3,784,146,812 | 100 |
| 6 CT Mérida III | 4,411,260,000 | 4,411,260,000 | | | | | | | | 4,411,260,000 | 100 |
| 7 CC Monterrey III | 5,589,216,000 | 5,589,216,000 | | | | | | | | 5,589,216,000 | 100 |
| 8 CC Naco-Nogales | 3,488,832,000 | 3,488,832,000 | | | | | | | | 3,488,832,000 | 100 |
| 9 CC Río Bravo II | 5,139,720,000 | 5,139,720,000 | | | | | | | | 5,139,720,000 | 100 |
| 10 CC Mexicali | 7,671,240,000 | 7,671,240,000 | | | | | | | | 7,671,240,000 | 100 |
| 11 CC Saltillo | 3,694,896,000 | 3,694,896,000 | | | | | | | | 3,694,896,000 | 100 |
| 12 CC Tuxpan II | 6,561,000,000 | 6,561,000,000 | | | | | | | | 6,561,000,000 | 100 |
| 13 TRN Gasoducto Cd. Pemex-Valladolid | 6,545,944,800 | 6,545,944,800 | | | | | | | | 6,545,944,800 | 100 |
| Aprobados en 1999 | 40,954,535,540 | 40,954,535,540 | | | | | | | | 40,954,535,540 | 100 |
| 15 CC Altamira III y IV | 11,651,966,123 | 11,651,966,123 | | | | | | | | 11,651,966,123 | 100 |
| 16 CC Chihuahua III | 3,670,535,174 | 3,670,535,174 | | | | | | | | 3,670,535,174 | 100 |
| 17 CC La Laguna II | 7,330,062,902 | 7,330,062,902 | | | | | | | | 7,330,062,902 | 100 |
| 18 CC Río Bravo III | 5,765,162,753 | 5,765,162,753 | | | | | | | | 5,765,162,753 | 100 |
| 19 CC Tuxpan III y IV | 12,536,808,588 | 12,536,808,588 | | | | | | | | 12,536,808,588 | 100 |
| Aprobados en 2000 | 22,778,966,771 | 22,778,966,771 | | | | | | | | 22,778,966,771 | 100 |

Cuadro 7

PRESUPUESTO DE EGRESOS DE LA FEDERACIÓN 2021

FLUJO DE INVERSIÓN FINANCIADA ANUAL ESTIMADO POR PROYECTO: MONTO TOTAL DE INVERSIÓN FINANCIADA Y CALENDARIO ESTIMADO DE INVERSIÓN DIRECTA Y CONDICIONADA
(pesos 2021)

ENERO DE 2021

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| ENTIDAD: CFE Consolidado | Página: 10 de 10 |
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| Nombre del Proyecto | Flujos Anuales Estimados de Inversión Financiada Directa y Condicionada | | | | | | | | | | | |
|---|---|-----------------------|----------------------|----------------------|-----------------------|-----------------------|------|------|------------|------------|-----------------------|--------------|
| | Monto | Acumulado Hasta 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | Otros Años | Hasta 2021 | | |
| | | | | | | | | | | Suma | % del Total | |
| 20 CC Altamira V | 12,345,337,331 | 12,345,337,331 | | | | | | | | | 12,345,337,331 | 100 |
| 21 CC Tamazunchale | 10,433,629,440 | 10,433,629,440 | | | | | | | | | 10,433,629,440 | 100 |
| Aprobados en 2001 | 12,145,970,131 | 12,145,970,131 | | | | | | | | | 12,145,970,131 | 100 |
| 24 CC Río Bravo IV | 5,774,932,476 | 5,774,932,476 | | | | | | | | | 5,774,932,476 | 100 |
| 25 CC Tuxpan V | 6,371,037,655 | 6,371,037,655 | | | | | | | | | 6,371,037,655 | 100 |
| Aprobados en 2002 | 5,739,975,512 | 5,739,975,512 | | | | | | | | | 5,739,975,512 | 100 |
| 26 CC Valladolid III | 5,739,975,512 | 5,739,975,512 | | | | | | | | | 5,739,975,512 | 100 |
| Aprobados en 2005 | 20,563,640,618 | 20,563,640,618 | | | | | | | | | 20,563,640,618 | 100 |
| 28 CCC Norte II | 10,161,383,018 | 10,161,383,018 | | | | | | | | | 10,161,383,018 | 100 |
| 29 CCC Norte | 10,402,257,600 | 10,402,257,600 | | | | | | | | | 10,402,257,600 | 100 |
| Aprobados en 2006 | 3,458,447,388 | 3,458,447,388 | | | | | | | | | 3,458,447,388 | 100 |
| 31 CE La Venta III | 3,458,447,388 | 3,458,447,388 | | | | | | | | | 3,458,447,388 | 100 |
| Aprobados en 2007 | 3,491,825,868 | 3,491,825,868 | | | | | | | | | 3,491,825,868 | 100 |
| 33 CE Oaxaca I | 3,491,825,868 | 3,491,825,868 | | | | | | | | | 3,491,825,868 | 100 |
| Aprobados en 2008 | 16,565,656,464 | 16,565,656,464 | | | | | | | | | 16,565,656,464 | 100 |
| 34 CE Oaxaca II y CE Oaxaca III y CE Oaxaca IV | 10,871,301,103 | 10,871,301,103 | | | | | | | | | 10,871,301,103 | 100 |
| 36 CC Baja California III | 5,694,355,361 | 5,694,355,361 | | | | | | | | | 5,694,355,361 | 100 |
| Aprobados en 2011 | 34,380,360,316 | 33,425,590,658 | 933,169,658 | 21,600,000 | | | | | | | 34,380,360,316 | 100 |
| 38 CC Norte III (Juárez) | 22,222,695,988 | 21,267,926,330 | 933,169,658 | 21,600,000 | | | | | | | 22,222,695,988 | 100 |
| 40 CE Sureste I | 12,157,664,328 | 12,157,664,328 | | | | | | | | | 12,157,664,328 | 100 |
| Aprobados en 2012 | 45,976,918,635 | 45,873,474,702 | 74,618,863 | 28,825,070 | | | | | | | 45,976,918,635 | 100 |
| 42 CC Noroeste | 14,161,314,088 | 14,132,489,018 | 21,600,000 | 7,225,070 | | | | | | | 14,161,314,088 | 100 |
| 43 CC Noreste | 31,815,604,547 | 31,740,985,684 | 53,018,863 | 21,600,000 | | | | | | | 31,815,604,547 | 100 |
| Aprobados en 2013 | 48,842,394,616 | 11,614,040,258 | 1,944,000,000 | 800,779,349 | 18,256,678,387 | 16,226,896,622 | | | | | 32,615,497,994 | 66.78 |
| 45 CC Topolobampo III | 13,626,867,686 | 11,614,040,258 | 1,944,000,000 | 68,827,428 | | | | | | | 13,626,867,686 | 100 |
| 303 LT LT en Corriente Directa Ixtepec Potencia-Yautepec Potencia | 35,215,526,930 | | | 731,951,921 | 18,256,678,387 | 16,226,896,622 | | | | | 18,988,630,308 | 53.92 |
| Aprobados en 2015 | 22,986,781,538 | | | 2,919,321,259 | 20,067,460,279 | | | | | | 22,986,781,538 | 100 |
| 49 CE Sureste IV y V | 22,986,781,538 | | | 2,919,321,259 | 20,067,460,279 | | | | | | 22,986,781,538 | 100 |

Cuadro 7